

ASME B31.12-2023
(Revision of ASME B31.12-2019)

Hydrogen Piping and Pipelines

ASME Code for Pressure Piping, B31

AN AMERICAN NATIONAL STANDARD



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**The American Society of
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